sl

UNTY Navajo		AREA	4 mi W/Holb	rook	LEASE NO.	Fee	
LL NAME Cree #	Scorse						
OLETON CH CH	ore 33	מנאים ל	18N BANCE	20E FO	OTAGE 660	' FSL & 660' FWL	
CATION SW SW	SEC 3	INF -	MARGE	STAT	rus	TOTAL 3585 DEPTH 3585	•
EV 5070' GR 5	081'KB S	PUD DATE	4-18-68	COME	P. DATE _5-	3-68 DEPTH	
	le A. Dri						
CASING SIZE DEPT	I CEMEN	T LIN	ER SIZE & DE	PTH I	DRILLED BY	ROTARY ×	
13" 239	27	51	NA	1	DRILLED BY	CABLE TOOL	
7 5/8" 1642					PRODUCTIVE	RESERVOIR	
	-				INITIAL PRO	DUCTION	
			OURCE				
FORMATION TOPS	DEPTHS	L.I	E.L.	REMARKS			
Coconino	50-760 760-1553	X_	x				
Fort Apache	1553-159	7		 			
	1597-245 2455-335						
Naco Detonian	3350-354						
Granite	3541-358	35					
						·	
	 						
							
ELECTRIC LOGS		PERFORATE	D INTERVALS	PROD.	INTERVALS	SAMPLE LOG Am Stra	t
				NA		SAMPLE DESCRP.	
GammaRay-Neutro						SAMPLE NO. 1436 CORE ANALYSIS	
			<u></u>	 	<u>-</u> -	DSTs	
						*Tucson 2099	
						APP. TO PLUG	
REMARKS			<u> </u>				
						PLUGGING REP. 2	
						COMP. REPORT 2	к ====
WATER WELL ACCEPTED	BY B	iddy Cra	<u>btree, Holbr</u>	ook			
	Universa	l Insuran	ce_Co.	E	BOND NO.	155651	
BOND CO. Trainite				L	AIL		
				. (104 A OLI 7 A C 1 (1)	N KEPUKI 4-15-05	
BOND AMT. \$ _5.000		CANCEL	LED <u>10-8-68</u>	<u>, </u>	AGANIZATIO	X	
BOND AMT. \$5,000	44	TOC P	r _{AT} i X	WELL.	BOOK X	PLAT BOOK X W/2 SW/4	

(over)

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	W	ELL CO	OMP			RECOMP					WELL	LOG				
	==		-			ATE TYPE Same				: erent [٦.		_	\Box	5	
Well X Ove	ork-	Deep	n	_	Back L	PTION OF	voir	: با	Rese	rvoir L	<u>. </u>	<u>لـا ۱۱</u>	Gas	므	Dry	"
					DESCRI	Prion of	 -	dress								
Operator G. B.	Cree, J	r.					Au	P. O.	Во	x 182	l, Par	npa, T	exas	79	9065	
Federal, State or Ir			or na	me of l	essor if f	ee lease	70	eli Number		1	Reserv	rolr				1
							<u> </u>	County		n1.	ldcat					
Location 3 mile	s west	of Ho	lbr	ook.	Arizo	na				ajo					<u> </u>	
Sec. TWP-Range of																
SW SW S	ec. 33,	T181							1 -				1 Elevat	ion of	casing	
Date spudded 4~18~68	1	Date to		pth rea 3–68	ched	Date comple produce	nted,	ready to	1	Devation DF, RKE K.B.	L RT or SOR1	Gr.) feet	hd. fle		070	feet
Total depth	<u> </u>	P.B.T.L	_ _ _	3-00		Single, dual	or t	riple comp	letio		1 70	this is a	dual or i	triple	completion	on, som-
3585			22	0'				ry			ple	tion.				
Producing interva	l (s) for thi	s comple	etion				R	otary tool		ed (inter	val)	Cable	e tools w None	sea (11	(TELANT)	
Was this well dir	Dry	- ie kati	Wa-	irentin:	nel enre	ev made?	1 0	0-358		ectional s	urvey	Date	filed			
Was this well dir	ection ally (, 100tr	**************************************	*** 60001	Yes			led? No					No			
Type of electrica	or other l	ogs run	(chec	k logs		h the comm	lasio	n)				Date	filed			
Gamma	Ray - No	utro	n										5-10	-68	·	
Casing (report a				ndno**		CASINO e Intermedi			etc	.)						
Casing (report a		le drille			sing set	1				Depth set		Sacks (ement	T	Amt. pu	lled
			_ _			4) #			391		275	SY.	-	None	
Water Prote	<u> </u>	7'' 5/ 8 "	-		<u>3''</u> 7 5/8		<u> </u>			421			SX.		1236	
Sample Prot	<u> </u>	<u> </u>	-													
	rubing Ri	ECORD	No	ne .								RD NOT			Screen (f	
Size	Depth set	1	Packe	er set at			. 1	Гор	fi	Botto		ft. Saci	ts cemen	٠ ١	screen (1	.L)
ln.	PERE	ft. ORATIC	N RE	CORD	nt Non			ACID		IOT, FR			NT SQU	EEZI	RECO	RD
Number per ft.	Size &				pth Inte		_	Am't. &							iterval	
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	<u> </u>			 ·												
								DUCTION			7#			* ***	- of nun	
Date of first pr			Prod	ucing n	nethod (indicate if f	lowin	og, gas iii	. or	pumping	it pun	iping, so	OM GIEG	4E 1.7 J	o or han	up.,
	ne Hrs. tested	1 Ch	oke si	ze l	Oil pro	d. during te	st	Gas prod.	dur	ing test	Water	r prod. đ	uring tes	t j o	il gravit	7
Date of test	ins. tosted	"				bbl	a.			MCF	<u> </u>		bble			(Corr)
Tubing pressure	e Casing	pressu	Le	Cal'ted ductio	drate of n per 24	Pro- Oli			Gau	5	MCF.	Water	bbli	- 1	iasoil r	atio
Disposition of g	1				or fuel o	er sold):		ppla- i			HCF .			- 		
Disposition of g	w elaia) as	netner v	SILLEG	, used i	or ruer o											
										Geo1	ogist	•				-t 4b-
CERTIFICATE:		rsigned,														.or the
G. B. Cree	, Jr.					(company),	and	that I am	auti	norized by	said cor	npany to	make thi	s repo	rt; and ti f my kno	hat this wledge.
report was pre	pared under	my supe	LATEIO	n and di	rection m	ne that the	e acus	stated ther	_	20			,		4	
m	au	14		26.	1					rlu	71.	de	inch	w		
Date	8	' /	/	ALLE	2	$\langle \langle \rangle_{\mathbf{k}} \rangle$		Signa	ıure							
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			〈〉	× 8,5	13/1	4			wei	I Complet		ecomple: 'ile One (and	cu 1.0.	Б.,
Permit No.	460		/	िंट्रा	Tini	(10)		Form	Ne.	4	-			•		
1				1	1111			i.								

(Complete Reverse Side)

		DETAIL OF F	ORMATIONS PENETRATED	<u> </u>
Formation	Тор	Bottom .	Description*	
Surface Coconino Sand Fort Apache	0 50 760 1553	50 760 1553 1597	Surface Clay & Gypsum Sand Red Siltstones & Anhydrite w/salt stringers Dense Dolomite Cored 1559 - 1649 Red Siltstones & Red sandy shale	3
	1597	2455	Red Siltstones & Red sandy shale	
Top Naco (T/Pen	n.) 2455	3350	Red Siltstones, Red sandy shale & limestone	e Stringer:
Deronian	33 50	3541	Dense Dolomite	
Re-worked Grani	te 3541	3585	Granite Wash	
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[·] Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Olice Gas Conservation Commission not later than thirty days after project completion.

			···	PLUGGING	RECORD			
Operator					Address) Por	1921 Damna	Texas 79065
	. B. Cree,			Well			1021, Pampa,	16,43 75005
Federal, State, or I or lessor's name if	indian Lease Numr fee lease.	Ser.	corse	1 4	Wile	dcat		
Location of Well	W/4 SW/4 S	ec. 33,	T181	N, R20E			or Block & Survey	Navajo
Application to dril in name of	this well was file. B. Cree,	đ	Has t produ	his well ever iced oil or gas	Character of well: Oil (bbls/day)	at completic	on (initial production as (MCF/day)	Dry?
Date plugged:	-3-68	01.	Total	depth 3585	Amount well prod	o N EG	plugged: as (MCF/day)	Water (bbls/day)
Name of each formation of bore at time of plo	nation con- Indicate open to well-	Fluid cont		each formation	Depth interval of	each format	tion Size, kind & Indicate zo giving amo	depth of plugs used nes squeeze cemented, unt cement
	lone							
		 						
		<u> </u>						
		<u> </u>		CASING	RECORD	<u> </u>	<u> </u>	
Size pipe	Put in well (ft.)	Pulled ou	t (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)		Packers and	l shoes
13"	2391			2391		Cem.	w/275 sx.	
7 5/8"	1642'	1236		4061	Cut off	Cem.	w/65 sx.	
				ļ <u>-</u>				
Was well fill	ed with mud-laden	fluid, accor	ding to	regulations?	Indicate deepest i	formation co	ontaining fresh wat	er.
	NAMES AND	ADDRESSE	S OF	ADJACENT LEAS	E OPERATORS OR	OWNERS	OF THE SURFACE	3
Name			ldress				Direction from this	
Buddy C	rabtree		901	lst Ave., H	olbrook, Ari	zona	Surface ow	ner
Dr. Cha	rles Kalil		200	Monterey Wa	y, Phoenix,	Ariz.	West offse	<u>t</u>
Hole fi	other information rations to base of frace owner author ht be required. illed with rational plug extended.	mud and	5 <u>0</u> s	acks of cen	ent was plac	use as a frid. name a eing to assi	resh water well, giv nd address of sur ume full liability f	re all pertinent details of face owner, and attach or any subsequent plugat 300 ft.
					owner attacl	ned.	/-	
							ogist	of the
i	I, the undersigne						- 	
report was prep	B. Cree, J	ervision and	l direct	(company) ar ion and that the fa	ets stated therein ar	e true, corre	ct and complete to	this report; and that this the best of my knowledge.
ma	7 14,	1918	M	5116	Char	les à	V. Tam	Pange, Tcx.
Date (<i>y</i>	m	Ϋ́_	·ende	Signature	" A	AIG 1971 -	Pange, Tcx
		12	MNO	Set THETHE	OII		TATE OF ARIZO CONSERVATION Plugging Record File One Copy	
Permit No	460		(ZZ)	Thilla	Form No. 10			

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WELL COMPLION OR RECOMPLETION REPORT AND WELL LOG DESIGNATE TYPE OF COMPLETION:																						
Naw	ਾਹਾ	Work	r- 1					lug Sack		Same	<u></u>	٦ :	Diffe	rent	П	Oi	, г	7	Gas	П	Dry	N N
New Well	X	Over	<u> </u>	Deep	en	<u> </u>			TPTT	Reser	WELL A		Reser		<u> </u>	- 01	· <u>L</u>					-74
Operat	or									, OE	Addres	•				·						
	G.		ree, J		r or n	name	of le	essor if	fee lea	ase	P. Well N			K 182		Pan		Te	xas	7	9065	
reuera	ı, statt	or mu	idii Leuse			•					1			Wi	ild	cat						
Locati		niles	west	of He	01b1	roo	k,	Ariz	ona	.,	(ounty		ajo				<u>-</u>				
Sec. T			Block & Si		N R	20E												-		Alam a		
Date	#pudde	a 8-68		Date to		lepti -3-		ched	prod	nce	ted, read	-	(I	levation OF, RK K.B.	тв, 1 50	RT or)81	Gr.)		hd. f	langə S	070	feet
Total	depth		1	P.B.T.I					Sing	le, dual	or triple	comp	letio	n?		fur	his is nish a tion.	e par	ual or rate re	port f	comple or each	COM-
	358		<u> </u>			201	<u> </u>	_	<u> </u>		Dry	r tools	9 1250	d (inte	rval	1		ble	tools t	need (Interval	
Produ	cing ir	iterval	(s) for this Drv	s compl	4110N							-358	_	,	 •	-			None			
Was	this w	ell direc	tionally di	rilled?	Was	dire	ection	nal sur	vey m	ade?	Wes			ctional	aur	vey	Da	ate 1	filed			
	no							Yes			filed?	No	<u> </u>				<u> </u>		No			
Туро			or other le			eck l	logs f	filed wi	th the	comm	asion)						D	eto 1		1_60		
	Gam	ma Ra	ay - Ne	utro	n				-	04055	proo-	n.					_!		5-10	,-08_		
			atringa se		#11 -	.054	10tor	aurfe.			RECOF		etc.)						. 		
	eurpos Purpos		Size ho		_ t			sing se			t (lb./ft.			epth s	at		Sacki				Amt. I	
Wate	r Pi	otec	<u></u>	711				3"	-	42		_		391		_ _		<u>5 s</u>			None 1236	
Samp	le F	rot.	9 !	5/ 8 "				7 5/8	8"	20)#	-	164	12'		_ -	6	<u>5 s</u>	<u>х.</u>	-	1230	<u> </u>
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<u> </u>									IN	ITIAL	PRODUC	TION	ī									
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						1_		n per i		<u> </u>	- t	bls.			M	CF.			bb.	is.		
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Pe	rmit N	io. 4	60		X	Ž	ट्रा		10	>		Form	No.	i		· F	ile On	e Co	ру			**
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		DETAIL OF F	FORMATIONS PENETRATED	*
Formation	Тор	Bottom .	Description*	
Surface Coconino Sand Fort Apache	0 50 760 1553	50 760 1553 1597 2455	Surface Clay & Gypsum Sand Red Siltstones & Anhydrite w/salt stringers Dense Dolomite Cored 1559 - 1649 Red Siltstones & Red sandy shale	
Top Naco (T/Per	n.) 2455	3350	Red Siltstones, Red sandy shale & limestone	stringer
Deronian	3350	3541	Dense Dolomite	
Re-worked Gran		3585	Granite Wash	
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^{*} Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

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Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona O'Lk Gas Conservation Commission not later than thirty days after project completion.

Federal, State, or Indor lessor's name if federal Sw/ Location of Well Sw/ Application to drill the state of G. Date plugged: Name of each formataining oil or gas. In which formation opeobore at time of plugged.	e lease. /4 SW/4 Se his well was filed B. Cree, 3-68	ec. 33,	Has the product N	, R20E nis well eve ced oil or	er	Character	eld & Rese Wild Sec	rvoir cat -Twp-	Rge or Ble	ock & Surve	Navajo
Federal, State, or Inder lessor's name if federal Sw/ Location of Well Sw/ Application to drill the state of G. Date plugged: 5-3 Name of each formataining oil or gas. In which formation operate time of pluggents.	tian Lease Number lease. /4 SW/4 Sethis well was filed B. Cree, 3-68	ec. 33,	T18N Has th produc N Total	R20E	er	Character	Wild Sec	cat -Twp-	etion (inl	tial product	Navajo
Location of Well SW/ Application to drill the second of t	/4 SW/4 Se his well was filed B. Cree,	ec. 33,	T18N Has th produc N Total	R20E	er	Character	Sec of well a	-Twp-	etion (inl	tial product	Navajo
Application to drill to name of G. Date plugged: 5-3 Name of each formataining oil or gas. In which formation operate time of plug	B. Cree, 3	1	Has the product N	is well eve ced oil or (er			t comp	etion (ini	tial product	ion):
n name of G. Date plugged: 5-3 Name of each formataining oil or gas. In which formation ope bore at time of plug	B. Cree,	į	N Total	0	ba.,	Oil (B)	nis/uay)				Dry?
Date plugged: 5-3 Name of each formatianing oil or gas. In which formation opeopore at time of plug	3-68		_	diath.				_ \			Dry
Name of each forma aining oil or gas. In which formation ope core at time of plug	tion con-			-		Amount v	veli produ bls/da x i	cing w	hen plugg pGas (Mo	ed: CF/day)	Water (bbls/day)
aining oil or gas. In which formation ope bore at time of plug	dicate			585							& depth of plugs used
**	ging	Fluid conte	ent of ea	ach format	lion	Depth into	erval of e	ach for	mation	Indicate zo	ount cement
NO:	ne										
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				С	ASING	RECORD					
Size pipe I	Put in well (ft.)	Pulled out	(ft.)	Left in we	eli (ft.)	Give dep method of casing (ripped,	parting (shot.		·	Packers an	d shoes
13"	2391		Ì	2391				Cem	. w/27	5 sx.	
7 5/8"	16421	1236	, 1	4061		Cut o	ff	Cem	. w/65	sx.	-1
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111 - mall 611ad	with mud-laden	fluid accord	ding to	regulation	s?	Indicate	dcepest fo	rmatio	n containi	ng fresh wa	ter.
Was well filled						<u> </u>					
	NAMES AND		S OF A	DJACENI	LEAS:	E OPERAT	ORS OR	OWNE		ion from thi	
Name		<u> </u>		-4 4	, U	o1brook	Aria	7009	Su	face ov	mer
Buddy Cr									·- 	st offse	
Dr. Char	les Kalil		200 N	ontere	у на	y, Phoe	HIX,	1116	ne.	oc OII3	
In addition to oth plugging operation letter from surface ging which might	er information runs to base of free owner authoribe required.	equired on the sale of the sal	this formand, per stion of	m, if this forated in this well	well waterval as a w	as plugged to fresh w vater well a	back for later sand and agree	use as i. name ing to ed tl	a fresh we and ad assume for assume from the a	ater well, gidress of sull liability	ve all pertinent details urface owner, and atta for any subsequent plue at 300 ft.
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CERTIFICATE: I		C.	direction	(compa on and tha	ny) an t the fa	d that I are ets stated th	ierein arc	true, c	orrect and	complete to	e this report; and that to the best of my knowled
G F	3. Cree, Ji	ervision and			_		Kal	les	1.	Tan	And
G F	red under my sup			21116		سي	10-0			<u> </u>	
G F	red under my sup		ALL	21/16		}	Signature		AARG	1971-	Panga, Tcx
G F	red under my sup		NO ONL	21/16 21/16			Signature		AAPG STATE	/97/- OF ARIZ	Panpe, Tcy ONA
G F	red under my sup		MAO	03,1	W	8	Signature		STATE S CONS	/97/- OF ARIZO	Pange, Try ONA N COMMISSION
G F	red under my sup		MAO	SHALL SHALL	W. M.	<u></u>	Signature		STATE S CONSI	/97/- OF ARIZ	Pange, Try ONA N COMMISSION

TO: Oil and Gas Conservation Commission State of Arizona 1624 W. Adams, Room 202 Phoenix, Arizona 85007

This is to advise you that I accept the abandoned wildcat well, known as the located on the SW SW G. B. Cree, Jr. #1, Scorse of Section 33 Township 18N Range 20E, County of Navajo Arizona, as a water well to be used for domestic purposes. Further, I accept full responsibility for the proper maintenance and use of the above well, including final plugging, in full compliance with the Rules and Regulations adopted by the Oil and Gas Conservation Commission. I understand that I am responsible for compliance with the provisions of the State Water Code, Chapter 1, Title 45, Arizona Revised Statutes and with any applicable requirements of U.S. Geological Survey. Signature \(\) 901 1st Avenue Address Holbrook, Arizona County _____, 19*68*, bevore me, the undersigned officer, personally appeared , known to me (or satisfactorily proven) to be the person whose name 1s subscribed to the v executed the same for the nowledged that _ purpose therein contained. In witness whereof I hereunto set my hand and official seal.

Notary Public

My Commission expires

State of Arizona
OIL & GAS CONSERVATION COMMISSION
WATER WELL ACCEPTANCE

Form 26 - File one copy

O Permit No. 460

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INTERNAL CORRESPONDENCE

DATED AT

HOLEROOK, ARIZONA

FROM:

8. CREE JR. \$1 SCOREE (SURHARY)

G. N. CREE JA 21 SCONSE SW DU SEC. 33 TOWNSHIP 18 WORTH, RANGE ZU EAST NAVAJO COUNTY, AREZONA----ELEVATION: 5070 GL. 5061 KB. Seud: 10:30 ff. Jensu 17, 1958 13" CASING SET & 2391 U/279 SX CEMENT 70 CASING SET & 1642 W/ 65 SE CEMENT TOTAL DEPTH: 35821 COMPLETED DRILLING HAY D. 1968 WELEK RADIOACTIVITY LOG WAS NUR AND COMPLETED ! AY 5. TYOS. EART OF THE 7" CASING WAS SALVAGED, BUT THE UNDERSTURED WAS NOT PRESENT. THE TEST WAS PLUGGED (1 PLUG IN ROTTON OF TO) AND ABANCONED. THE 13"

	***	Cocomano	•	<u> </u>	н .	- •	•	34.74
[CO	TOPSI	SUPATE		718			•	•4 <i>5</i> £3
		BALT		856		٠.		.4225
		FT.APACHE		1553				43520
		HASE SALT		1936		• •		+3245
		DEVENIAN	•	3548	. •	٠.	-	+17,33
		GRAHITE		3228		•	-	-1513

LEFT IN TACT IN GROEN THAT A WATER WELL GODEN BE MADE IN THE EGECKING.

TRUCTURE ON TOP OF ET. SPACHES

BESOIL **在我是自己自己来说** RESIGNAL BIP MAKES GREE TEST. " Offer Hear TO THIS TEST.

THO CORES WERE TAKEN!

CORE #1 1559-39 FULL RECOVERY (Nº1) NO SHOWS. GCLCHITES DANK CREY-GREY, BENSE, HARDS VERY THE XYER, BLICK FLECKS OF HYDRO-CHRECH MATERIAL INTERSPERSED THROUGHOUT. INTERMITTENT VERTICAL MAIRLING NO PILLED WANHYDRITE AND OR CALCITE. NO CALCUTE NEW BLACK HERMITTERY VERTICAL HAIRLINE PRACTURES FILLED WANHYDRITE AND EN CALCULATION BLACK
APPARENT POROSITY. SCATTCHED THIN BLACK
GARDONACEOUS SHALE STRENGERS.

COME BARREY JAMMED AT 1589 HOE TO LOSS CERCULATION . MATERIAL BALLING UP READ.

COMPANY

INTERNAL CORRESPONDENCE

TO:

W. E. CARR

FROM:

CREE :1 SCORSE CONTINUED. SUBJECT:

CORE #2 1589-1649 RECOVERED 501 (AT 1592 HAD 24 UNITS OF METHANE. GAS SHOW AT SAME STRUCT-URAL BATUM ON TOP PERFORATIONS IN THE BEZOIL HUNT TEST. RECOVERED 61 DOLOMITE, GRY-DARK GRY, DENSE. TOP 2" TIGHT W/FEW GAS BURELES. 4" W/ SCATTERED BLACK SHALE LAMINATIONS, SCATTERED PP POROSITY W/ SOME ISGLATED VUGS BLEEDING GAS. 541 SILTSTONE, RED, DOLOMITIC IN PART, PRACT-URED THEOUGHOUT, FRACE FILLED WITH SALT. TOP FOOT COULD BE CONSTREVED AS HAVING SOME SATURE C ATION.

THE BOTTOM 6" OF DOLOMETE AND THE TEP 1" OF SELTSTENE WERE SENT TO FARHINGTON, Notice FOR ANALYSIS. THE UNDERSIGNED HAS NOT SEEN THE RESULTS.

CHE OTHER SHOW WAS LOGGED IN THIS TEST. AT 1229, 5 UNITS OF GAS WAS DETECTED, HOWEVER THIS WAS IN AN ANHYORITE. IT WAS NOT CONSIDERED WORTHY OF A TEST.

NO DET WERE RUN.

TWO GANDS IN THIS TEST ARE CONSIDERED WORTHY OF NOTE IN FUTURE TEST IN THE AREA: SAMPLE 3130-40 SAND, WHITE, MED GRAIN, SUB RD, SIL. SAMPLE 3340-50 SAND, WHITE, V LINGE GRAIN, SIL, SUE RO.

IT WOULD APPEAR FROM CORRELATION, THAT APPROXIMATELY 701 OF UPPER DEVONIAN IS OUT OUT OF THIS TOST, AND POSSIBLY ALL THE MISSIBSIPPIAN. THE LOWER MACO, IS TRANSITIONAL WITH THE MOLAS, AND IS DIFFICULT TO CORRELATE.

. THERE WAS NO RECOMMENDATION EXCEPT TO PLUG AND ABANDON. THERE WAS NO RELUPTION

RESPECTABLLY, SUBMITTED,

BRIAN KIRBY GEOLOGIST

C.S. Exec #1 Scorce SW SW See 33- -- 1821-R20E Novajo County, - 12000 \$100 - 10 Sh- Ver Colour - 80 you have joy who down 20 fo. 40 Ed- all from grow chiter filty sub cond-well descrited. Jame - becoming highly Silly - jes Im down Large Tre you Langula Sitst Rodaich gray boys and joy rear togo THEY puple Idst up give says sit imposition Joya his si store 30% Et it del guye say in your trave In. 3100 In - Com - gry relesioner - glas Sentition within fichte for. The everya & 10 Sdet of Short people of grow me whodst - The low. 20 sh- : Hy - Fied prople Too low. 30 349 SHSt Red poplar day in part Joya - for gry wine rogo 45 In some gry Oslo, and Loss, por improported within portion So In , becoming since gran for is shown - The purple Shale 60 shall purply 85% - In we rate 2090 10 81 EHST & Soly SHIF BLAC To dence the large prairie the just strant soly 10 Im , sale on broder w/ bigo and grome 50 Ed, it gray is large gran a amude of man want 1090 Jelevian 62 James Tre 5/1 66 green par substitute ul sol grains par yk dal - The gum shale 3400 Dal gay dave 1 x Say - per way press what

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example |

Cree # 1 Scarce Continues. 3/20-10 Some - In great way 10% 30% zirst wiple sty 20 2010 50% 30 debate, pink, for ryle, Time green it. Mario did- popul green Jogo The gune 45.90 60 get so shave ody 100g The Red shale orem out - one There gran She 90 sd-pupe delarite j-mount-inter juncel whole- purposeguest 349-3500 that - Med- Ke dish Grown for all inter-bedried and your 10 sh & sleet- Red lov. 20 The formation & grace 30 201- px -fax xylar. granite 40 Grante - biotic Mes. So were so inthis and embedded 3598 So V conge jourte 60 Some 70 Stone

March 29, 1971

Memo: John Bannister From: J. N. Conley

Subject: Deep Wells, Vicinity of Holbrook, Arizona

The closest deep well, for which mechanical logs are available, is the Cree, Jr. #1 Scorse, located in the SN SN Section 33, T18N R2OE. It is about 3-3/4 miles west of Holbrook.

TU 3585'in Precambrian
* Gamma Ray-Neutron log, 10-3582'

The only other nearby well is located about 7-1/2 miles southwest of Holbrook.

Pan American #1 Aztec Land & Cattle Co. SE NE 5-16N-20E TO 4003' in Precambrian or granite wash * Self-Potential-Sonic 728-4003' Gamma Ray-Neutron * Gamma Ray-Neutron 50 -4003' MicroLaterog

Copies of the logs marked with an asterisk are attached.

^

		WELL SITE CHECK		Ву	9.10-6
Contractor		Person(s	Da 3) Contacted	te A	
Soud date	Rotary _				
Type Rig	Cable	Present	Operations		
Samples		항공항 얼마 되고 그런데요요요?	Air		
P pe			g with Mud		
Water Zones				· 中国的基础。	
Lost Circ. Zones		Sire Dr	ill Pipe		
Permation Tops		Type Bi			
Cores, Logs, DST			Drill		
			03		
0.eve		Lishole	187		

Visited bearing The hors been thanks the second



The slap pt

Visited Lasten 4548

CASE STATES OF THE STATES OF T

Date 5-22-6	·
Du Cu	3

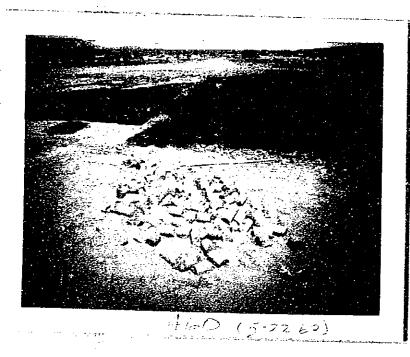
Contractor	Person(s) Contacted
Spud Date Rotary	
Type Rig Cable Too	l Present Operations
Samples	Air
Pipe	Drilling with Mud
Water Zones	Size Hole
Lost Circ. Zones	Size Drill Pipe
Formation Tops	Type Bit
Cores, Logs, DST	No. Bit Rate
	Formation
Crevs	Lithology

REMARKS, PHOTO, MAP

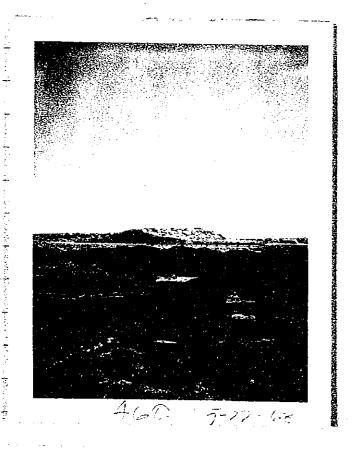
Directions - Wof Holbrook from point of divided Howy going W-go 2,2 miles a turn Right across cuttle guard -turn left paralleling 66 W for I mile - well on N. side of Herry Location clean - PITS MUST B'E FILLED WHEN DRY. Location fenced in Unmarked Cores on location

WELL NAME Cree #1 Scorses

O (577-68)



 \mathcal{C}^{\prime}



Cree # 1 Scorse TD in granet at 3575' Casing 13" to 239' ((oco.) 275 Sx to Sur. 75/8' to 1642' 658x Will-pull 75/8" Water 190' 10 230' Landowner will luke over as water well Gam-Nut hogs being run Samples a Core chips to Sample Cut will leave mud in hole-displace mud with cement-leaving 25' plug in bottom of 13" - mid to Tis. betom of Coco 700' t 3960' ± 3530 ±

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James R. Scurlock

James Charles Track

James That Track

James R. Scurlock

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James R. James R

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Cre#/ Scorse

#- 460

4-17-68 More in

4-18-68 Spud

1.20Set 229' of 13"0D

Circulated 275 Sx cement

4-21-68 TD 416'

4-22-68 (7:00 AM) TO 713'

in Coconino

Pe

Section 1

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering DALLAS, TEXAS

PIN 460

Page No. 1

CORE ANALYSIS RESULTS

Well.	SCORSE NO. 1	R. State ARIZONA	Core Drilli	Type DIAM ing Fluid INVE	OND 3" RTED DIESEL	Da	e RP-3- te Report 4-26- alysis GALLC	68
*****	COLOMITE 20L CHENTICH GIPSUM QUP	ANNYONITE ANNY CONGLOMENATI CONG FOSSILITEPOUS FORS	Litholog SANDY SDY (SHALY SHY CHEY-LMY	cal Abbrevia		BROWN - D= N GRAY - GY CUGGY - CGY	FLACTURED FRAC CAMINATION LAM STELOCITIC STY	SLIGHTLY VERY.V/ WITH.W/
SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS XA	: :	PER CENT PORE TOTAL WATER			E DESCRIPTION O REMARKS	
	(CONVE	NTIONAL ANALY	SIS)			O . Char	. Dolomitic	

٦.	1589.0-90.0	0.01	5.2	0.0	86.5	Siltstone, Gy, Shy, Dolomitic
_		0.07	5.5		90.8	Siltstone, Gy, Shy, Dolomitic
	90.0-91.0	0.07	5.6		87.5	Siltstone, Gy, Shy, Dolomitic
3	91.0-92.0	•	4.0		92.5	Siltstone, Gy, Shy, Dolomitic
4	92.0-93.0	0.01	6 . 3		92.0	Siltstone, Gy, Shy, Doloratic
5	93.0-91.0	0.01			80.0	Siltstone, Gy, Shy, Dolomitic
6	94.0-95.0	0.01		0.0		
7	95.0-96.0	0.07	5.0	0.0	10.2	Siltstone, Brn, Shy



Service #5-A

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, but, tall errors and omissions excepted); but Core Laboratories, line, and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or prohibbleness of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

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CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNON TELEGRAM

SYMBOLS

DL = Day Letter

NL = Night Letter

LT = International
Letter Telegram

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The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

713A PST APR 18 68 LD0 18 NSA 13.1

NS PNAO 04 PD PAMPA TEX-18 907A-CST

JOHN BANNISTER, OIL & GAS CONVERSATION COMM

STATE OF ARIZONA 1624 WEST ADAMS ROOM 202 PHOENIX ARIZ

REFERENCE SCORSE NUMBER ONE PERMIT NUMBER 460 SPUDDED TODAY

G B CREE JR.



27' 5161 PO

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(BF1201(R2-65)

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1968 APK 18 AM 8 OO G13439 **C**-, (C

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····	APPLICA	ON FOR PERMIT	TO DRILL OR R	CANTER	
	APPLICATION TO DRILL			ENTER OL	
	G. B. CREE JR.				
VAME OF COMP	ANY OR OPERATOR				
	P. O. BOX 1821	PAMPA	- · ·		TEXAS 79065
Address	1. 0. BOX 1021	City			State
					:
				·····	
Drilling Contract	Circle "A" Drilli	ng Company			
Address	380 Denver Hilton		nver Colorado	80202	
		DESCRIPTION OF	WELL AND LEASE		
	Indian Lease Number, or if fee		Well number		Elevation (ground)
rederal, State or	Scorse		1		5070
Nearest distance	from proposed location		Distance from proposed completed or applied for	location to n	earest drilling. e same lease:
to property or le					feet
	660	feet	Number of wells on less completed in or drilling	e, including	this well,
Number of scree		į	completed in or drilling	to this reser	, ,
	2560 Acres		1		
If lease, purchas	ed with one or more Nam om whom purchased:	ie	Ac	idress .	
,, <u></u>		s not apply	:		
Well location (#	ive footage from section lines)		nship—range or block and	survey	Dedication (Comply with Rule 105)
() () ()	660 feet		33		80 acres
Field and reserv	oir (if wildcat, so state)		County		
	Wildcat es, and direction from nearest to	wn or pest office	Navajo		
Ditrauce, re man	4 miles west from	n Holbrook, Ari	zona		
Proposed depth:		Rotary or cable tools			te work will start
	4500 t	Rotary Organization Report		7-1.	5-68 of \$25.00
Bond Status	Current \$5,000.00	Or file Does not	apply or attacked	Attached X	
Amount. Remarks:	\$5,000,00	1 On the			
	Subject to	recept	of Organ	uznte	M Kefort \$194-15-68
				Geologi	s+
CERTIFICATE	: I, the undersigned, under the	penalty of perjury, stat	te that I am the	Georga	of the
	G. B. CREE, JR.	(company), ar	nd that I am authorized by is stated therein are true, o	y said compa correct and co	ny to make this report; and that this complete to the best of my knowledge.
report was prep	Mied fundet må suber ameri myer.		Ma	1. 11	Lanchest
		•	Signature C	harles l	Y. Lanehart
		•		aida ios .	
			Date 4	-10-68	0 - 0
	460				1993 8
Permit Number Approval Date	4-15-1/9		-		F AREZONA TO SEE
UNITOYAL DATE	0.1.11/2	meston-		S CONSER	
Approved By:	HOMMI TIM	mully_	-	ppiscation to The T	Drift or Re-enter 00
Notice: Befor	e sending in this form be sure formation requested. Much unn	that you have given		7.57	
ence	will thus be avoided.	rommer's our releases.	Form No. 3		CUIT TO

11 AP; No. 02-017-20001

(Complete Reverse Side)

Circle "A" Drilling Company DESCRIPTION OF WELL AND LEASE derel, State or Indian Lease Number, or if fee lease, name of lessor. SCOTES Acres Distance from proposed leastion property or lease in the property or lease			<u> </u>	<u></u>	
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Does not apply ell location (give footage from section lines) Section—township—range or block and survey Bedication (Comply with Rule 106 660 feet 33 80 acres Stance, in miles, and direction from hearest town or post office 4 miles west from Holbrook, Arizona roposed depth: 4500 Rotary or cable tools 4550° Rotary or cable tools 400 Antached X STATE OF RELIGIOUS ANTACHED SIGNED JR. (company), and that I am authorized by said company to make this report; and that I are port was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowled Signature Charles W. Lanchart Date 4-10-68 STATE OF ARZONAGOTE Approved By Amalian Amalian Section—township—range or block and survey Dedication (Comply with Rule 106 Rotary or State or Stance o		ne	<u> </u>	Lidress	
eld location (give footage from section lines) 660 fact 760 fact 7		*		·	:
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A miles west from Holbrook, Arizona Rotary or cable tools 4500' Rotary or cable tools Approv. data work will start 4-15-68 Filing Fee of \$25.00 Attached X Filing Fee of	Distance, in miles, and direction from nearest to	own or post office			
A500 ROTATY 4-15-68 A500 ROTATY 4-15-68 Filing Fee of \$25.00 Attached X At	4 miles west fro	m Holbrook, Ari	zona	I A	ata mork will start
ond Status Current Organization Report DOCS - ROLL - APPLY OF STATE OF ARIZONAL TO APPLY OIL & GAS CONSERVANTION COMPRISION OF STATE OF ARIZONAL TO APPLY OIL & GAS CONSERVANTION COMPRISION OF STATE OF ARIZONAL TO APPLY OIL & GAS CONSERVANTION COMPRISION OF STATE OF ARIZONAL TO APPLY OF THE TWO CORES.	Proposed depth:	l		1	
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Subject to reclept of Organization Reford ERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the	SE DOU DO	- / Dees not	t-apply or stached	Attached)	ζ
Subject to reclept of Organization Reform Subject to reclept of Organization Reform Geologist Of the Certificate: I, the undersigned, under the penalty of perjury, state that I am the Geologist G. B. CREE, JR. (company), and that I am authorized by said company to make this report; and that the facts stated therein are true, correct and compiets to the best of my knowled signature Charles W. Lanehart Date 4-10-68 State of Argonic True Approved By: Application to Drill or Re-emotion of File Two Coffees. 2 6 7 11 11 11 11 11 11 11 11 11 11 11 11 1	Amount \$5,000,00	TOTAL			
DETERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Geologist of the G. B. CREE. JR. (company), and that I am authorized by said company to make this report; and that if the facts stated therein are true, correct and complete to the best of my knowledge of the control of t	_		+110		- Nont
DETERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Geologist of the G. B. CREE. JR. (company), and that I am authorized by said company to make this report; and that if the facts stated therein are true, correct and complete to the best of my knowledge of the control of t	Subject K) secles	of Chiqui	WZIN	in sepore
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G. B. CREE, JR. (company), and that I am authorized by said company to make this report; and that it report was prepared under my supervision and direction and that the facts stated therein are true, correct and complists to the best of my knowled stated therein are true, correct and complists to the best of my knowled states. Signature Charles W. Lanchart Dete 4-10-68 Permit Number: 450 STATE OF ARIZONAL TO Approved By: 450 Approved By: 450 Approved By: 450 Approved By: 450 Application to Drill or Re-enter 00 6	CERTIFICATE: I, the undersigned, under the	penalty of perjury, st	ate that I am the	Geolog	15toi
Permit Number: Approved By:				he said comp	any to make this report; and that
Permit Number: Approved By:	report was prepared under my supervision and	direction and that the fa	cts stated therein are true	correct and	complete to the best of my knowle
Permit Number: 46U Approved By: 4-10-68 Dete 4-10-68 STATE OF ARIZONIO TO Application to Drill of Re-entry of R			Zha.	le W.	Lanibert
Permit Number: 46U Approved By: 4-10-68 Dete 4-10-68 STATE OF ARIZONIO TO Application to Drill of Re-entry of R			Signature	Charles	W. Lanehart
Approved By: Ap					1.7.1
Permit Number: 46U Approved Date: 4/5/68 Approved By: Application to Drill or Re-emos co	•		Date	4-10-68	(6)
Approved By: Application to Drill of Re-entry Control of Re-entry				4-10-00	Yo - X
Approved By: Application to Drill of Re-entry Control of Re-entry	4611			:	[2] 22 " 25]
Approved By: Application to Drill or Re-entry Co S	Permit Number: 4-15-19		-	STATE C	OF ARTON TO CO
Approved By: Application to Drill or Re-entry Co S	Approval Date:	-/-			RVAPTON CONCUESTON
File Two Copies 220 A	Approved By: JOHN KAM	nesier		Application t	o Drill of Re-enter Co
Notice: Before sending in this fold was a surface all information requested. Much unnecessary correspond-	I // '	that you have siven		File 1	Two College
PRICE THE LITTLE OF STANDING.	Notice: Before sending in this form be sure all information requested. Much unr	ecessary correspond-		•	(2)

11 API No. 02-017-20001

(Complete Reverse Side)

- 1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.

Weight

48#

Size of Casing

12 3/4

Grade & Type

6

- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO
- 5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES_____NO______ If answer is "yes," Type of Consolidation______ Does not apply
- 6. If the answer to question four is "no," list all the owners and their respective interests below: Does not apply

	G. B. Cre	e. Jr.	·			Section .	33, T18N, R20E
	P. O. Box	1821,	Pampa,	Texas	79065	Navajo C	ounty, Arizona
· · ·							CERTIFICATION
							I hereby certify that the information above is true and complete to the best of my knowledge and belief. Name Na
			againte agus angus arann a				Position Geologist Company G. B. Cree, Jr. Date 4-10-68
G. B.	. Cree, Ji						I hereby certify that the well loca tion shown on the plat was plotted from field notes of actual survey made by me or under my super vision, and that the same is true and correct to the best of my knowledge and belief.
	acres o'		• 10				Plat Attached Date Surveyed Registered Professional Engineer and/or Land Surveyor
330	660 990 13	20 1650° J	980 2310	2640	2000 1	500 1000 50	Certificate No.

Cementing Depths

250

Bottom

250

0

Sacks Cement

210 sx. Circ.



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

		•
	G.B. CREE, JR.	
0:	(OPERATOR)	
	to drill a well to be known as	
	CREE #1 SCORSE FEE	
ocated 660° FSW and F	WL (SW/4SW/4)	
ection 33 Township 18	Range 20E	Kavajo County, Arizona
he		of sai
ection, Township and Range is	dedicated to this well.	
n full compliance with all applic	cable laws, statutes, rules and re	ched Application and must be drille gulations of the State of Arizona.
Issued this 15th day o	fApri	11 , 19 68 .
	OIL AND GAS	S CONSERVATION, COMMISSION Commission C
	•	
***		State of Arizona

Oil & Gas Conservation Commission

Permit to Drill

FORM NO. 27

TEN-FOCT SAMPLES ARE REQUIRED. D-1-68 attached.

460

No

API No. 02-017-20001

9544

PERMIT

RECEIPT NO.

55' SIEI AT 32 PEUZANCE SXO3AT Vallet. B-1652 Holbrook 75' 118N MS 1011 1400' Pr (F Wellgar Busto Penzance 5

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32 33

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3 3 34

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3 3 34

TIRN

4 3 USGLO

Prostop

1944

GREER ENGINEERING CO.

105 NORTH 5th AVENUE HOLBROOK - - - - ARIZONA

WELL SITE LOCATION

SECTION 33, TIBN, RZOE

NAVAJO COUNTY, ARIZ.

PREPARED N. B. Cree Jr.

FOR

Pempa, Texas

460

SURVEYED

LAYOUT

DESIGN

DRAWN

CHECKED

DRAWING NO.

SCALE

DATE

3-68

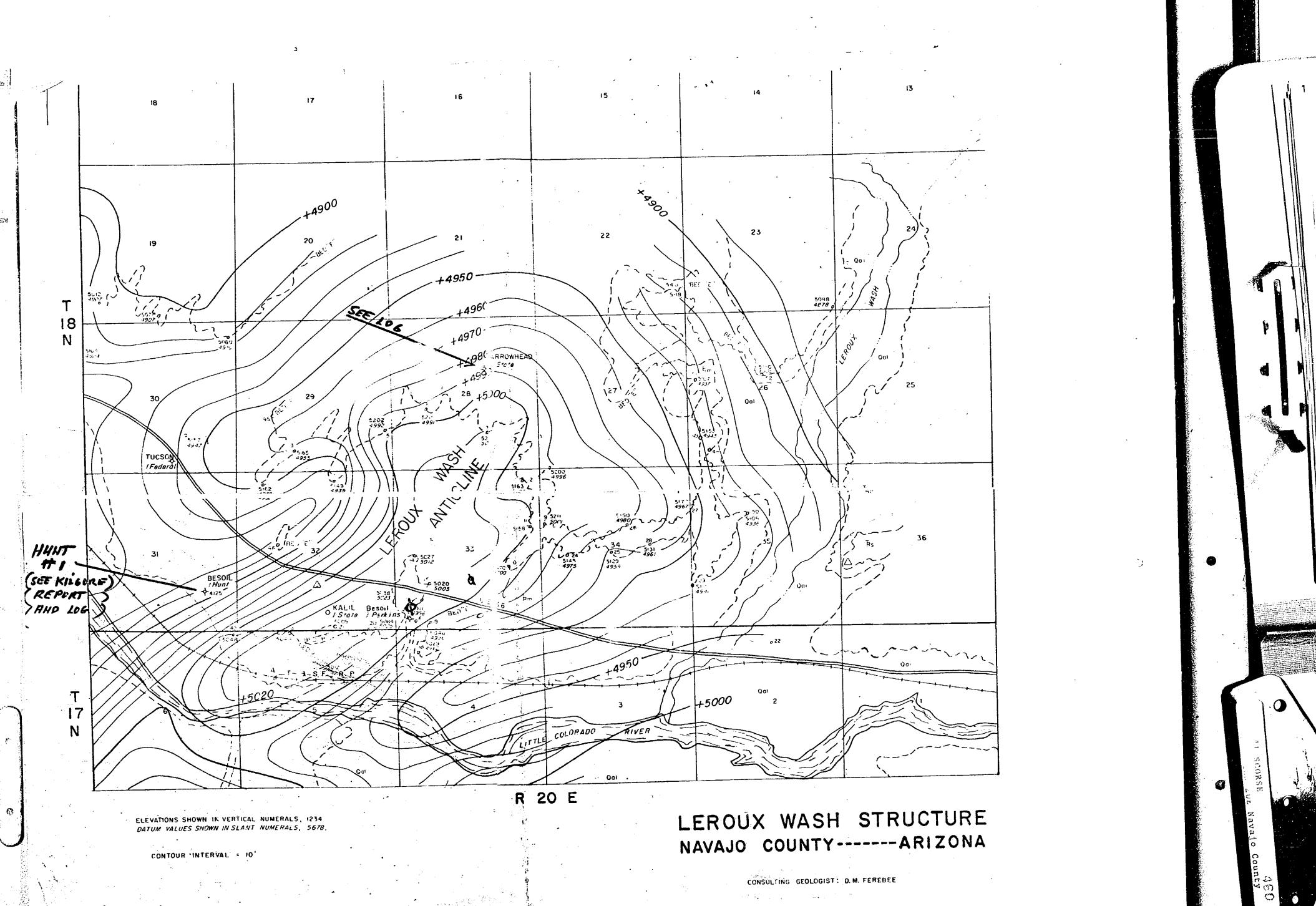
3-68

T.B

18

1"= 1000"

581-939A-F



& PROPOSED TEST # 1

October 8, . 1968

Mr. David Beaton Trinity Universal Insurance Company 1832 East Osborn Road Phoenix, Arizona 85016

Re: Cree #1 Scorse Fee T18N, R2OE, G & SRM Sec. 33: SW/4 SW/4 Navajo County, Arizona Permit #460 Bond #155651

Dear Mr. Beaton:

Records of this office indicate that on 10-8-68 Mr. G. B. Cree, Jr. fulfilled his obligations to the State of Arizona as to the requirements pertaining to the captioned well. We authorize termination of the captioned bond effective this date.

Yours truly,

John Bannister Executive Secretary

JL:jf cc: Darlene Gideon, Trinity Universal Insurance Company Mr. G. B. Cree, Fr.

PERFORM LE BOND KNOW ALL MEN BY THESE PRESENTS 155651 Bond Serial No. Pampa, Texas G. B. Cree, Jr. STATE O & G Texas in the State of of the County of Trinity Universal Insurance Company as principal, and. Dallas, Texas AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona. as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of Five Thousand Dollars (\$5,000.00)
lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents. The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit the Southwest Quarter G. B. Cree, Jr., Number One Scorse, located in the Southeast Quarter of the Southwest Quarter Section 33, Township 18 North, Range 20 East, Navaho County, Arizona (May be used as blanket bond or for single well) NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. § 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect. Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly: 1. Remedy the violation by its own efforts, or 2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph Liability under this bond may not be terminated without written permission of this Commission. March day of_ G. B. Cree, Jr Principal ₁₉_68 WITNESS our hands and seals this day of March 8th frinity Universal Insurance Company our cel Surety, Resident Arizona Agent If issued in a state other than Arizona) (If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surely executes this bond by agent, power of attories or other evidence of authority must accompany the bond.) STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSSION STATE OF ARIZONA & GAS CONSERVATION COMMISSSION File Two Copies Tannes Form No. 2

62

460



POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That TRINITY UNIVERSAL INSURANCE COMPANY, a Texas Corporation, in pursuance of authority granted by that certain resolution adopted at a regular meeting of its Board of Directors, held at the office of the Company, in the City of Dallas, Texas, on the twenty-third day of January, 1937 and of which the following is a true, full and complete copy:

Resolved. That the President, any Vice-President, or any Secretary of this Company be and they are hereby authorized and empowered to make, execute and deliver in behalf of the Company unto such person or persons residing within the United States of America, as they may select, its Power of Attorney constituting and appointing each such person its Attorney-in-Fact, with full power and authority to make, execute and deliver, for it, in its name and in its behalf, as stituting and appointing each such person its Attorney-in-Fact, with full power and authority to make, execute and deliver, for it, in its name and in its behalf, as stituting and appointing each such person its Attorney-in-Fact, with full power and authority to make, execute and deliver, for it, in its name and in its health, so it name and its such person its name and its such person its name and its such powers of such bands or undertakings and as to limits of liability to be undertaken by the Company, as said officers may deem provide he nature of such bands or undertakings and as to limits of liability to be undertaken by the Company, as said officers may deem provide he nature of such bands or undertakings and the limits of liability to which such powers of attorney may be restricted, to be in each instance specified in such Power of Attorney."

amended at a regular meeting of its Board of Directors held at the office of the Company, in the City of Dallas, Texas, on the seventeenth day of Octaber, 1962, and of which the following is a true, full and complete copy:

RESOLVED. That any and all Attorneys in-Fact and officers of the Company, including Assistant Secretaries, whether or not the Secretary is absent, be and are hereby authorized and empowered to certify or verify copies of the By-laws of the Company as well as any resolution of the Directors, having to do with the execution of bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, or with regard to the powers of any of the officers of the Company or of Attorneys-in-Fact.

of the Company of or Attorneys-in-ract.

RESOLVED, That the signature of any of the persons described in the foregoing resolution may be facsimile signatures as fixed or reproduced by any form of typing, printing, stamping or other reproduction of the names of the persons hereinabove authorized.

BEN W. TRAMELL - DALLAS, TEXAS does hereby nominate, constitute and appoint:

its true and lowful Attorney-in-Fact, to make, execute, seal and deliver for and on its behalf, as surety in the United States of America:

Any and all bonds, undertakings, reinsurance agreements, obligations of co-suretyship, consents of surety, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise.

		tall to as hinding upon the said Company, as fully and amply, to
	And the execution of such bonds or undertakings, in pursuance of these presents, oll intents and purposes, as if they had been sub-executed and acknowledged by	shall be as binding sport the said Company at its office in
	all intents and purposes, as if they had been July executed and acknowledged a	A the regularity seems
	Dallas, Texas, in their own proper person	
		and the state of t
	has coused	its corporate real to be hereto affixed and these presents to be duly
	In witness whereof, TRINITY UNIVERSAL INSURANCE COMPANY has tubed	65
	21st (449)	18
	executed by its proper officer this.	
	executed by an proper	Y UNIVERSAL INSURANCE COMPANY
		I MILITERSAL MISORATION
	Attest:	,
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	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	
_	L. Dumville, Secretary Title	R.M. McWhirter, Vice President
G.	T. Dring IIIe, 2001 20m2	M. MCMUILPER, AICO II OBIGORIA
	Tiyle	
	(SEAL)	<i>}/_/</i>) }
	State of Texas ss:	
	The State of the S	County of Dollar the obove named officer of TRINITY UNIVERSAL
	- Massess Public in BNO 301 in	he is the said officer of the Company aforesaid, and that the seal
	estimate to the preceding instrument is the corporate seal of the solid Computer	irection of the said Company.
		/ ~
	21 st. June	
	Witness my hand and seal, thisday of	
	Hittings, and	•
·.	400	
	泰6 ()	C. E. Cason, Jr. Notary Public
	June 1, 1967	
	My commission expires	3
	the state of the s	and the control of th
	· · · · · · · · · · · · · · · · · · ·	INSURANCE COMPANY, do hereby certify that the original POWER OF ned by the Officers and Notary Public whose names are shown above and
	1, the undersigned. Secretary of TRINITY UNIVERSAL ATTORNEY of which the foregoing is a full, true and correct copy, was sig	med by the Officers and Notary Public whose names are shown above and
	ATTORNEY of which the toregoing is a fair	inco of the
	In witness whereof, I have hereunto subscribed my name and affixed the	corporate seal of the Company, Inis
	In witness whereof, I have nereditio 30035	()
	· · · · · · · · · · · · · · · · · · ·	MIN II ADDITION
	day of	X X VIVIULLE
	Age of the Section of the Section of the Section of the Section (Section (Section of the Section	Secretary
	(Nect)	

CERTIFIED COPY OF POWER OF ATTORNEY SEE CERTIFICATION

TRINITY UNIVERSAL



Insurance Company

September 26, 1968

DALLAS, TEXAS

State of Arizona
Oil & Gas Conservation Commission
1624 West Adams Room 202
Phoenix, Arizona

Return Receipt Requested

Bond #155651 - G. B. Cree, Jr. in favor of Arizona Oil and Gas Conservation Commission for Oil Well Drilling Bond.

Dear Sir:

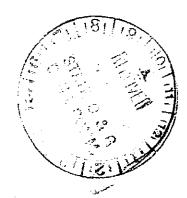
This is to notify you that we have elected to terminate this bond October 26, 1968.

Very truly yours,

Darlene Gideon

Fidelity & Surety Department

cc cc Fatheree Ins. Agency Hughes Building Pampa, Texas



September 16, 1968

Mr. G. B. Cree, Jr. P. O. Box 1821 Pampa, Texas 79065

> Re: Cree #1 Scorse Fee T18N, R20E, G & SRM Sec. 33: SW/4 SW/4 Navajo County, Arizona Permit #460

Dear Mr. Cree:

Our geologist has inspected the captioned well site, and as all the obligations have been fulfilled pertaining to this well, we are willing to release the performance bond with the Trinity Universal Insurance Company, surety, should you authorize or petition for termination for this bond.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jf

460

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THE CREE COMPANIES

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA. TEXAS 79065

September 11, 1968

Mr. John Bannister
Oil & Gas Conservation Commission
1624 West Adams Room 202
Phoenix, Arizona 85007

Dear Mr. Bannister:

Re: Cree #1 SW SW Sec. 33

T-18N, R-20E Navajo County, Arizona

Permit 460 ified us that the pits on

Ray Despain has notified us that the pits on the above well have been back-filled. We would appreciate your inspection at your convenience.

Very truly yours, CREE OIL INC.

By Charles W. Lanehart

SEP 12 1958
STAIL O & G
CONS. COMM. CO

or god

(F

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

June 24, 1968

Mr. John Bannister
Executive Secretary
Oil and Gas Conservation Commission
Room 202, 1624 West Adams
Phoenix, Arizona 85007

Dear Mr. Bannister:

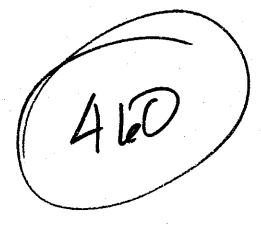
Cree #1 Scorse Fee SW SW 33-18N-20E Navajo County, Arizona Permit 460

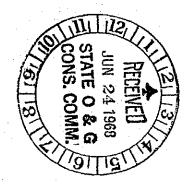
We are in receipt of your letter of June 21, 1968, with reference to backfilling and leveling of pits on the Scorse. We are waiting for the pits to dry up and then we shall have this done as quickly as possible.

Sincerely yours,

E Paid

RER: DW





SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

May 20, 1968

Mr. John Bannister Oil and Gas Conservation Commission State of Arizona 1624 West Adams, Room 202 Phoenix, Arizona 85007

Dear John:

Enclosed find the following reports on the G. B. Cree, Jr., No. 1 Scorse Lease in Navajo County, Arizona.

1. Copy of Drilling Time Charts
2. Final copy of Radioactivity Log
3. Fully executed form 26

We will furnish a copy of mud logging report and final core analysis results when and if we receive them.

Four Corner Sample Cut has agreed to mail a set of sample and core chips to Arizona Bureau of Mines and Museum of Northern Arizona.

Very truly yours,

CREE OIL, INC

Charles W. Lanchart

Charles W. Lanehart

jn Enclosures

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA. TEXAS 79065

May 14, 1968

Mr. John Bannister Oil and Gas Conservation Commission State of Arizona 1624 West Adams, Room 202 Phoenix, Arizona 85007

Dear John:

Enclosed find the following reports on the G. B. Cree, Jr., No. 1 Scorse Lease in Navajo County, Arizona.

- 1. Preliminary copy of the Radioactivity Log
- ~2. Core analysis results
- ∠3. Plugging and well completion log.
- 4. Copy of daily drilling report.

We will furnish you form 26 mud logging report and a file copy of the electric log at such time as we receive them. If there is anything further required or needed, please advise. Thank you for your patience.

Very truly yours,

CREE OIL, INC.

Charles W. Lanehart

jn Enclosures

.

THE CREE COMPANIES

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA. TEXAS 79065

April 17, 1968

Mr. John Bannister Oil and Gas Conservation Commission State of Arizona 1624 West Adams, Room 202 Phoenix, Arizona 85007

Dear Mr. Bannister:

Scorse No. 1 Permit No. 460

Enclosed is the fully completed Organization Report

(Form 1) completed by G. B. Cree, Jr.

Yours truly,

G. B. Cree, Jr.

GBCJr:DW

Enclosure

(1)

(460)

Western Umon telephoned following (4-18-68 @ 8:40 a.m.)

JOHN BANNISTER
EXECUTIVE SECRETARY
OIL & GAS CONSERVATION COMMISSION
1624 W ADAMS
PHOENIX ARIZONA

REFERENCE SCORSE #1 PERMIT 460 SPUDDED TODAY

G B CREE JR

Western Union 254-6011

APRIL 12, 1968 11:55 a.m.

COLLECT WIRE TO:

CHARLES W LANEHART
THE CREE COMPANIES
250A HUGHES BLDG TELEPH MO 4-8441
PAMPA TEXAS 79065

PERMIT TO DRILL 460 XEKNEAXXENNAMIX COVERS CREE #1 SCORSE FEE WELL LOCATED SW SW SECTION 33-18N-20E NAVAJO COUNTY ARIZONA.

THIS PERMIT IS CONDITIONED UPON RECEIPT OF ORGANIZATION REPORT.

THIS ORGANIZATION REPORT MUST BE FILED IMMEDIATELY WITH THIS COMMISSION IN COMPLIANCE WITH RULE 1003.

JOHN BANNISTER
EXECUTIVE SECRETARY
ARIZONA OIL & GAS CONSERVATION COMMISSION

-

THE STATE OF THE S

THE CREE COMPANIES

SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

April 10, 1968

Mr. John Bannister
Oil & Gas Conservation Commission
1624 West Adams - Room 202
Phoenix, Arizona 85007

Dear Mr. Bannister:

Enclosed find our check in the amount of \$25.00 and an application for permit to drill.

We ask that you wire us, collect, advising the permit number at such time as it is granted.

Very truly yours,

G. B. CREE, JR.

Charles W. Lanehart

CWL:DW

Enclosure



SUITE 250-A HUGHES BUILDING

BOX 1821

PHONE MO 4-8441

Address Reply To:

PAMPA, TEXAS 79065

March 15, 1968

Mr. John Bannister Oil & Gas Conservation Commission 1624 West Adams Room 202 Phoenix, Arizona 85007

Dear Mr. Bannister:

Enclosed find an original and one copy of a performance bond authorizing G. B. Cree, Jr. to do business in the State of Arizona.

We expect to stake a location in Navajo County about May 1, 1968, and are forwarding the enclosed in case it is not in order.

Our regards to you and Mr. Scurlock.

Very truly yours,

G. B. CREE, JR.

Shaules W. James Charles W. Lanehart 460

CWL:DW

Enclosure

274-3541 - State